

ONGC Petro additions Limited

CIN: U23209GJ2006PLCO60282

Plant site: Plot #Z-1 & Z-83, C/o. Dahej SEZ Ltd., P.O. Dahej, Taluka Vagra, Dist. Bharuch – 392130, Gujarat, India. | Tel.: 02641-666000 | Fax.: 02641-666110

OPaL/DHJ/COO Office/24-25/20

Date: 04.11.2024

To,
The IRO
MoEF & CC
Room No. 407, Aranya Bhawan,
Near CH -3 Circle Sector 10 – A,
Gandhinagar, Gujarat - 380210
India.

Subject: Submission of six-monthly Compliance Report of Environmental Clearance and other details for

Gas based Captive Power Plant with installed steam & power capacity of 880 TPH & 195 MW at Dahej Petrochemical Complex M/s. ONGC Petro additions Ltd., Village: Ambheta, Tal. Vagra,

Bharuch District (Gujarat)

Ref: EC issued vide letter No. J-11011/107/2013-IA II (I) dated 03/07/2014

Dear Sir,

With reference to above mentioned subject, kindly find enclosed herewith compliance report (encl. as **Annexure – A**) of Environmental Clearance issued by MoEF & CC vide letter No. J-11011/107/2013-IA II (I) dated 03/07/2014 for our unit Gas based Captive Power Plant with installed steam & power capacity of 880 TPH & 195 MW at Dahej Petrochemical Complex M/s. ONGC Petro additions Ltd. for the period of April 2024 to Sept 2024.

Thanking you Yours sincerely,

For, M/s. ONGC Petro additions Ltd. (OPaL).,

Arup Jhampri COO – OPaL

Encl.: A/a.

ANNEXURE A COMPLIANCE STATUS REPORT OF ENVIRONMENTAL CLEARANCE

EC issued vide letter no. F. No. J-11011/107/2013-IA II (I) on 03/07/2014

Sr		Compliance Status
No	EC Condition	(As on 30/09/2024)
2.	The Ministry of Environment and Forest has examined your application. It is noted that the proposal is setting up of Gas based Captive Power Plant with installed steam & power capacity of 880 TPH & 195 MW of M/s. ONGC Petro Additions Ltd. (OPaL) at Dahej Petrochemical Complex, Village Ambhetha, Taluka Vagra, District Bharuch, Gujarat. MOEF vide letter no. J-11011/316/2006-IA II (I) dated 21st November 2007 has issued environmental clearance to M/s. ONGC Petro Additions Ltd. for Dahej Petrochemical complex. The present proposed is for installation of a captive power plant of configuration of 2 X 220 TPH Utility Boiler (UB) + 2 X 30 MW Steam Turbine Generator (STG) + 4 X 33.75 Gas Turbine Generators (GTGs) + 4 X 110 TPH Heat Recovery Steam Generator (HRSG) and associated utilities. DG set (8.3 MW) and DG set (1650 KVA) will be installed. The CPP project will be implemented within the already allocated plot area of 503 ha of Dahej Petrochemical Complex, out of which greenbelt will be developed in 50 ha. Total cost of CPP project is Rs. 1840 crores, out of which Rs. 280 crores and Rs. 35-50 crores respectively, are earmarked towards capital cost and recurring cost per annum for pollution control measures.	Earlier unit has obtained EC vide letter no. J-11011/316/2006-IA II (I) on 21/11/2007 and EC extension letter on 01/03/2013 for establishment of M/s. ONGC Petro Additions Ltd. (OPaL) at Dahej Petrochemical Complex, Village Ambhetha, Taluka Vagra, District Bharuch, Gujarat and after that, unit has obtained amendment in EC vide letter no. J-11011/316/2006-IA II (I) on 30/09/2015. Copy of EC letter is attached as Appendix-1 . Also, unit has obtained EC vide letter no. F. No. J-11011/107/2013-IA II (I) on 03/07/2014 for installation of a captive power plant of configuration of 2 X 220 TPH Utility Boiler (UB) + 2 X 30 MW Steam Turbine Generator (STG) + 4 X 33.75 Gas Turbine Generators (GTGs) + 4 X 110 TPH Heat Recovery Steam Generator (HRSG) and associated utilities. DG set (8.3 MW) and DG set (1650 KVA) at already allocated plot area of 503 ha of Dahej Petrochemical Complex. Copy of EC letter is attached as Appendix-2 .
3.	It is reported that no eco sensitive area such as National Parks, Wild Life Sanctuaries are located within 10 kms distance. The project is located at a distance of 7 km from sea coast and less than 1 km from the river coast respectively. The project attracts CRZ notification, 2011. The Gujarat Coastal Zone Management Authority vide clarification letter no. ENV-10-2013-33-E dated 17 th April, 2014 regarding the applicability of CRZ Notification 2011 for petrochemical complex at Dahej, District Bharuch has clarified that proposed Captive Power plant is located within plot no Z-1 only, which is outside the CRZ area, hence the Captive Power Plant is outside the CRZ	

Sr No	EC Condition	Compliance Status (As on 30/09/2024)
	area and does not attract the provisions of the CRZ notification 2011.	
4.	Stack of adequate height will be provided to the gas turbine generator, heat recovery steam generators and boilers. Low NOx burner will be installed to minimize NOx emissions. Total water requirement will be 130,320 m³/day. Out of which fresh water requirement from GIDC/DSL water supply will be 98400 m³/day and remaining water requirement (31920 m³/day) will be met from treated effluent. Total wastewater generation will be 35,520 m³/day and treated in effluent treatment plant (ETP). Treated effluent (14400 m³/day) will be recycled for cooling tower make up water and treated effluent (17520 m³/day) will be reused as DM plant feed. High TDS effluent stream of 3600 m³/day will be discharged in Gulf of Cambay. Domestic effluent will be treated in sewage treated plant (STP). Waste Oil, used batteries and tarry residues will be sold to authorized recyclers/re-processors.	Complied. Unit has already provided adequate stack height to gas turbine generator, heat recovery steam generators and boilers.

Fresh water consumption during the compliance period is 33,024 KL/day, which shows that it does not exceed 98,400 KL/day and fresh water is being source through GIDC.

Details of Fresh Water Consumption

Month	Fresh Water
Apr-24	1066162
May-24	1137236
Jun-24	999881
Jul-24	922382
Aug-24	986499
Sep-24	931285
Total	6043445
Avg./Day	33024

Total industrial effluent generated during the compliance period is $11,705\,$ KL/day, which shows that it does not exceed $35,520\,$ KLD.

Details of Wastewater Generation

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Sr No	EC Condition	Compliance Status (As on 30/09/2024)
	Month	Industrial Effluent
	Apr-24	372269
	May-24	382600
	Jun-24	355802
	Jul-24	382536
	Aug-24	371954
	Sep-24	276868
	Total	2142029
	Avg./Day	11705
	- Avg./ Day	11703
5.	M/s. SEZ Dahej Ltd. is a JV of Gujarat	
	Industrial Development Corp. (GIDC) and Oil	
	& Natural Gas Commission (ONGC) was	
	notified as a Multi-Product SEZ vide	
	Nidificated dated 20.12.2006 of Ministry of	
	Commerce and Industry, Gol. Public Hearing	
	was conducted for M/s. Dahej SEZ Ltd on	
	17.08.2007 and M/s. SEZ Dahej Ltd. obtained	
	an environmental clearance from MOEF vide	
	letter dated 17.03.2010. In view of the above,	
	Public Hearing / Consultation has been	
	exempted due to project being located in SEZ	
	Dahej, as per stage Section 7 (i), III stage (3),	
	Para (i)(b) of the EIA Notification 2006.	
6.	The proposal for terms of reference was	
	considered by SEAC, Gujarat in its meeting	
	held on 24 th January 2012. The EIA-EMP	
	report was considered by Reconstituted	
	Expert Appraisal Committee (Industry) in	
	MOEF in its 9 th and 12 th meetings held during	
	$10^{th} - 11^{th}$ June, 2013 and 30^{th} Sep $- 1^{st}$ Oct,	
	2013. Based on information submitted and	
	presentation made by you and Environmental	
	Consultant namely M/s. NERI the Committee	
	recommended the proposal for environmental	
	clearance.	
7.	The Ministry of Environment and Forest,	
	based on the recommendations of the EAC (I)	
	hereby accords environmental clearance to	
	the above project under the provisions of EIA	
	Notification dated 14 th Sep, 2006 subject to	
	strict compliance of the following specific and	
	general conditions.	
Α	Specific conditions	
i.	Only permissible activities shall be carried out	Being Complied.
	with prior approval in the 1.05 ha of CRZ area.	
ii.	All the conditions stipulated in the	
	environmental clearance No. J-	

Sr No	EC Condition	Compliance Status (As on 30/09/2024)
	11011/316/2006- IA II (I) dated 21 st November, 2007 accorded for the existing projects shall be implemented.	Unit is carrying out activities as per granted EC vide letter no. F. No. J-11011/107/2013-IA II (I) on 03/07/2014. Copy of same is attached as Appendix-2.
iii.	Adequate stack height shall be provided to gas turbine generator, heat recovery steam generators and boilers. Exit velocity of flue gases shall not be less than 22 m/sec. Low NOx burners shall be provided to control NOx emissions.	Complied. Unit has a provided adequate stack height to gas turbine generator, heat recovery steam generators and boilers. Also, unit is taking care that, exist flue gas velocity is not less than 22 m/sec. Unit is using low NOx burners to control NOx
iv.	Ambient air quality data shall be collected as per NAAQES standards notified by the Ministry vide G.S.R. No. 826(E) dated 16th November, 2009. The company shall upload the results of monitored data on Its website and shall update the same periodically. It shall simultaneously be sent to the regional office of MoEF, the respective Zonal office of CPCB and Gujarat Pollution Control Board (GPCB).	emission. Complied. Ambient air monitoring has been carried out at three locations during compliance period through third party NABL accredited/ MoEFCC recognized Environmental Laboratories. Monitoring reports are attached as Appendix-3 . Results of monitored data being uploaded at CDCR/CDCR appropriated through the particular terrains.
	Ambient Air Quality Monitoring Data (Per	CPCB/GPCB server and displayed at main entrance gate, and submitted to regional office of MoEF, Zonal office of CPCB and Gujarat Pollution Control Board (GPCB) and data in form of EC Compliance report is being displayed on the website. riod of April 2024 to Sept 2024)

Month PM ₁₀ PM _{2.5} SO ₂ NO ₂ CO								NH ₃	Pb	As	Ni	6.11	B(a)P
Month		PM ₁₀	PM _{2.5}	SO ₂	NO ₂	со	O ₃	ИПЗ	PD	AS	INI	C ₄ H ₆	D(a)
April-24	Max	82.0	30.9	26.4	33.7	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDI
Аргіі-24	Min	71.0	20.9	15.8	22.4	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDI
May 24	Max	78.0	29.5	27.2	33.2	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDI
May-24	Min	68.0	20.9	16.2	23.7	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDI
June-24	Max	85.5	38.9	25.7	36.1	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDI
	Min	60.4	25.5	15.0	20.2	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDI
July 24	Max	73.8	35.5	17.8	24.8	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDI
July-24	Min	53.2	24.2	7.7	10.7	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDI
Aug 24	Max	78.4	41.6	25.4	32.9	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDI
Aug-24	Min	51.4	23.3	7.6	13.4	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDI
Sept-24	Max	86.7	46.4	28	36.1	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDI
	Min	53.2	26.3	12.7	20.6	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDI

Sr No	EC Condition	Compliance Status (As on 30/09/2024)
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	Location: AAQM-2: Near Sub Station:15												
Month		PM ₁₀	PM _{2.5}	SO ₂	NO ₂	со	O ₃	NH ₃	Pb	As	Ni	C ₄ H ₆	B(a)P
Amril 24	Max	85.0	30.8	31.7	35.9	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL
April-24	Min	69.0	20.8	18.6	25.3	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL
May 24	Max	79.0	28.0	27.0	33.1	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL
May-24	Min	70.0	20.9	18.7	26.5	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL
. 24	Max	89.6	42.6	25.8	32.7	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL
June-24	Min	59.3	25.0	12.8	18.7	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL
July-24	Max	78.4	39.6	23	27.5	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL
July-24	Min	55.3	23.4	10.2	16.3	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL
Aug 24	Max	76.6	35.8	29.4	31.1	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL
Aug-24	Min	48.5	23.0	10.2	15.3	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL
Cont 34	Max	86.7	45.7	30.6	36.1	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL
Sept-24	Min	59.1	27.1	17.8	16.4	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL

	Location: AAQM-3: Near Sub Station:14												
Month		PM ₁₀	PM _{2.5}	SO ₂	NO ₂	со	O ₃	NH ₃	Pb	As	Ni	C ₄ H ₆	B(a)P
Amril 24	Max	80.0	29.1	26.5	32.4	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL
April-24	Min	65.0	20.00	15.8	20.6	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL
May 24	Max	78.0	29.2	25.5	33.2	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL
May-24	Min	70.0	20.9	18.5	26.5	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL
June 24	Max	89.7	48.4	26	34.6	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL
June-24	Min	58.3	25.9	15.4	22.3	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL
July 24	Max	71.6	34.6	22.9	30.2	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL
July-24	Min	55.00	23.8	10.2	15.7	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL
A 24	Max	78.8	38.3	25.3	34.3	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL
Aug-24	Min	55.6	24.6	12.8	20.0	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL
6 124	Max	86.7	47.7	28.0	34.1	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL
Sept-24	Min	53.2	53.2	10.2	15.9	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL

In plant control measures for checking fugitive ٧. emissions from all the vulnerable sources shall be provided. Fugitive emissions shall be controlled by providing closed storage, closed handling & conveyance chemicals/materials, multi cyclone separator water sprinkling system. Dust suppression system including water sprinkling system shall be provided at loading and unloading areas to control dust emissions. Fugitive emissions in the work environment, product, raw materials storage area etc. shall be regularly monitored. The emissions shall conform to the limits stipulated by the GPCB.

Being Complied.

Unit is taking appropriate measure to prevent and reduce fugitive emissions.

Also, there is no dust emission in loading and unloading area.

All the emission standards as per GPCB/CPCB guidelines are conformed during compliance period.

Sr No	EC Condition		ce Status (09/2024)
∨i.	The gaseous emissions from DG set shall be dispersed through adequate stack height as per CPCB standards. Well-designed acoustic enclosures for the DG sets and noise emitting equipment's to achieve the desirable Insertion loss viz. 25dB (A) shall be provided.	DG set. Also unit has provide to DG set. Noise monitoring has	equate stack height to ed acoustic enclosures s been carried out by ental laboratories on
Vii.	Total fresh water requirement from GIDC/DSL water supply shall not exceed 98400 m³/day.	regular period. Complied. Total fresh water recompliance period is shows that it does	quirement during the 33,024 m³/day, which not exceed 98,400 vater is being source
		Month	Fresh Water 1066162 1137236 999881 922382 986499 931285 6043445 33024
viii.	As proposed, Industrial effluent generation shall not exceed 35,520 m³/day. Industrial effluent shall be treated in ETP.	the compliance perio	ent generated during od is 11,705 m³/day, pes not exceed 35,520
		Apr-24 May-24 Jun-24 Jul-24 Aug-24 Sep-24 Total Avg_/Day	372269 382600 355802 382536 371954 276868 2142029 11705

Sr No	EC Condition	Compliance Status (As on 30/09/2024)
	Treated effluent (14400m m³/day) shall be	Industrial effluent treated in dedicated effluent treatment plant including primary, secondary and tertiary treatment. Complied.
	recycled for cooling tower make up water and treated effluent (17520 m³/day) shall be reused as DM plant feed.	Treated effluent is being recycled for cooling tower and DM Plant.
	High TDS effluent stream (3600 m³/day) shall be discharged into Gulf of Cambay through close pipeline of GIDC after conforming to the standards prescribed for the effluent discharge and obtaining permission from the GPCB. No process effluent shall be discharged Inland and around the project site.	Unit is discharging treated high TDS effluent to Gulf of Cambay through close pipeline of GIDC and unit is not discharging any effluent to inland and area around project site.
ix.	High TDS effluent stream shall be passed through guard pond. Online pH meter, flow meter and TOC analyser shall be installed.	Complied. High TDS effluent stream is being passed through final collection tank. Also, unit has provided pH meter, flow meter and TOC analyser is installed.
×.	Process effluent/any wastewater shall not be allowed to mix with storm water. Storm water drain shall be passed through guard pond.	Complied. There is no mixing of process effluent with storm water, and special arrangements are developed to collect effluent from process areas and direct it to the ETP for treatment and disposal. Separate storm water channels network is laid which is finally passed through to two nos of oil catchers.
xi.	Monitoring of surface water quantity and quality shall also be regularly conducted and records maintained. The monitored data shall be submitted to the Ministry regularly. Further, monitoring points shall be located between the plant and drainage in the direction of flow of ground water and records maintained. Monitoring for heavy metals in ground water shall be undertaken.	Complied. Unit is consuming fresh water from GIDC and which is being recorded on regular basis. Surface water and ground water quality has been carried out at three locations during compliance period through third party NABL accredited/ MoEFCC recognized Environmental Laboratories. Monitoring reports are attached as Appendix-3 .
xii.	The company shall obtain Authorization for collection, storage and disposal of hazardous waste under the Hazardous Waste (Management, Handling and Trans-Boundary Movement) Rules, 2008 and amended as on date for management of Hazardous wastes	Complied. Unit has obtained membership certificate for disposal of hazardous waste and same is attached as Appendix-6.

Sr	EC Condition	Compliance Status
No	and prior Permission from GPCB shall be obtained for disposal of solid / hazardous waste in the TSDF.	(As on 30/09/2024)
	Measures shall be taken for firefighting facilities in case of emergency.	Complied. Unit has prepared Emergency Response & Control Procedure with firefighting facilities
Viii	The unit shall make the arrangement for	for OPaL's petrochemical complex and copy of same is attached as Appendix-4.
xiii.	The unit shall make the arrangement for protection of possible fire hazards during manufacturing process in material handling. Firefighting system shall be as per the norms.	OPaL has provided firefighting system for Protection from possible fire hazards during manufacturing process in material handling.
		Details are given in ERCP plan which is enclosed as Annexure-4.
xiv.	A well-designed rainwater harvesting system shall be put in place within six months, which shall comprise of rainwater collection from the built up and open area in the plant premises.	Rainwater harvesting systems are provided around the administration building to collect rainwater from the buildings.
		Contaminated rainwater from the process units is transferred to a wastewater collection and treatment system and treated in a separate Contaminated Rainwater Treatment System (CRWS) and reused within plant premises.
xv.	ESR schemes identified based on need assessment shall be implemented in consultation with the village Panchayat and the District Administration starting from the development of project itself. Company shall provide separate budget for community development activates and income generating programmes.	Noted and same is being complied. Unit has spent total Rs. 35,000/- as CSR activities which includes momento gift to blood donors in Suva Village, transportation facilities for students during board exams from suva villages till Bharuch and fund contribution to school childrens stage performance in Suva and Ambhetta Village.
xvi.	An Environmental Cell comprising of at least one expert. In environmental science/engineering, occupational health and social scientist, shall be created preferably at the project site itself and shall be headed by an officer of appropriate superiority and qualification. It shall be ensured that the Head of the Cell shall directly report to the head of the organization who would be accountable for implementation of environmental regulations and social impact Improvement/mitigation measures.	Complied. Unit has prepared Environmental cell as per said condition.

Sr No	EC Condition		Compliance Status (As on 30/09/2024)		
xvii.	Training shall be Imparted to all employees on safety and health aspects of chemicals handling.		Complied.		
			Unit is providing training to employees on regular basis.		
	- Employee Training: -				
	Sr. No.	Training Subject	Total No of Sessions	No of participants	
	1	Authorised gas tester	8	36	
	2	BBS	1	18	
	3	PSM Element- CSM	3	32	
	4	PSM Element- ERCP	6	86	
	5	Incident Reporting and investigation	1	27	
	6	LDAR	5	39	
	7	PSM Element- OD	4	44	
	8	Permit to work	7	92	
	9	PSM Element- MIQA	5	73	
	10	PSM Element- MOC	3	30	
	11	PSM Element-PSSR	4	49	
	12	PSM- MIQA train the trainer	1	35	
	13	PSM-PSI Train the trainer	1	16	
	Pre-employment and routine periodical medical examinations for all employees shall be undertaken on regular basis.		Complied. Pre-employment and routine periodical medical examinations for employees are being carried out on regular basis.		
	Occupational health Surveillance of the workers shall be done on a regular basis and records maintained as per the Factories Act.		Complied. Occupational health surveillance of the employees is being carried out on regular basis and records maintained as per the Factories Rules. Health checkup reports of employees are attached as Appendix-5 .		
xviii	Green belt shall be developed In 50 ha land out of the total plant area. Selection of plant species shall be as per the CPCB guidelines.		Complied. Unit has developed green premises.		
xix.	rapid r	recommendations mentioned in the isk assessment report, disaster nent plan and safety guidelines shall mented.	Complied. Unit is following all mentioned in rapid risk as		

Sr No	EC Condition	Compliance Status (As on 30/09/2024)
		disaster management plan and safety guidelines.
xx	Provision shall be made for the housing for the construction labor within the site with all necessary Infrastructure and facilities such as fuel for cooking, mobile toilets, safe drinking water, medical health care, creche etc. The housing may be In the form of temporary structure to be removed after the completion of the project.	Not Applicable. At present unit is in operational phase based on obtained valid EC.
	All the construction wastes shall be managed so that there is no Impact on the surrounding Environment.	Complied. Unit has reused recyclable construction waste within plant premises for construction purpose and non-recyclable waste was send to MSW landfill site.
В	General Conditions	
i	The project authorities shall strictly adhere to the stipulations made by the Gujarat Pollution Control Board.	Complied.
ii	No further expansion. or modifications in the plant shall be carried out without prior approval of the Ministry of Environment and Forests. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry to assess the adequacy of conditions Imposed and to add additional environmental protection measures required, if any.	Unit assure that unit will not do any further expansion or modification till unit will get necessary permission for the authority.
iii	The locations of ambient air quality monitoring stations shall be decided in consultation with the State Pollution Control Board (SPCB) and it shall be ensured that at least one stations is Installed in the upwind and downwind direction as well as where maximum ground level concentrations are anticipated.	Complied. Ambient air quality monitoring has been carried out at three locations by MoEF approved third party environmental laboratories on regular period. Monitoring reports are attached as Appendix-3.
iv	The overall noise levels In and around the plant area shall be kept well within the standards by providing noise control measures Including acoustic hoods, silencers, enclosures etc. On all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under Environment (Protection) Act,1986 Rules,1989 viz. 75 dBA (day time) and 70 dBA (night time).	Complied. Noise monitoring has been carried out by third party environmental laboratories on regular period. Also, unit has noise control measures like acoustic hoods, silencers, enclosures etc. on all sources of noise generation i.e., D G set & boiler room.

Sr No	EC Condition	Compliance Status (As on 30/09/2024)
v	Training shall be Imparted to all employees on safety and health aspects of chemicals handling. Pre-employment and routine periodical medical examinations for all employees shall be undertaken on regular basis. Training to all employees on handling of	Complied. Unit is providing training to employees on regular basis. Complied. Pre-employment and routine periodical medical examinations for employees are being carried out on regular basis. Complied.
	chemicals shall be imparted.	Unit is providing training to employees on regular basis.
vi.	Usage of Personnel Protection Equipment's (PPEs) by all employees/ workers shall be ensured.	Unit has provided all mandatory and job specific PPEs to employees and PPE's compliance in the field for employees and contractual workers is also ensured by HSE on regular basis.
vii.	The company shall also comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. The recommendations made in the EIA, EMP in respect of environmental management, risk mitigation measures and Public Hearing relating to the project shall be Implemented.	Complied. Unit is taking necessary measures as per said conditions.
viii.	The company shall undertake all relevant measures for improving the socio-economic conditions of the surrounding area. CSR activities shall be undertaken by Involving local villages and administration.	Noted and same is being complied. Unit has spent total Rs. 35,000/- as CSR activities which includes momento gift to blood donors in Suva Village, transportation facilities for students during board exams from suva villages till Bharuch and fund contribution to school childrens stage performance in Suva and Ambhetta Village.
ix.	The company shall undertake eco- developmental measures including community well fare measures in the project area for the overall Improvement of the environment.	Noted and same is being complied. Unit has spent total Rs. 35,000/- as CSR activities which includes momento gift to blood donors in Suva Village, transportation facilities for students during board exams from suva villages till Bharuch and fund contribution to school childrens stage performance in Suva and Ambhetta Village.
х.	A separate Environmental Management Cell equipped with full-fledged laboratory facilities shall be set up to carry out the Environmental Management and Monitoring functions.	OPaL has dedicated Environmental Cell consisting of the necessary

Sr No	EC Condition	Compliance Status (As on 30/09/2024)
		personnel/experts, as well as an in house lab capable of doing all necessary environmental analyses.
xi.	The company shall earmark sufficient funds towards capital cost and recurring cost per	Noted.
	annum to implement the conditions stipulated by the Ministry of Environment and Forests as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose.	Unit has allocated environmental budget for different types of environmental activities.
xii.	A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zila Parisad/Municipal Corporation, Urban local Body and the local NGO, if any, from who suggestions/ representations, if any, were received while processing the proposal.	Complied. Unit has submitted EC letter copy to Panchayat, Zila Parisad/Municipal Corporation, Urban local Body.
xiii.	The project proponent shall also submit six monthly reports on the status of compliance	Complied.
	of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as by e-mail) to the respective Regional Office of MoEF, the respective Zonal Office of CPCB and the Gujarat Pollution Control Board. A copy of Environmental Clearance and six-monthly compliance status reports shall be posted on the website of the company.	Unit has submitted EC Compliance for period of October 2023 to March 2024 to the IRO Gandhinagar, respective Zonal Office of CPCB and the Gujarat Pollution Control Board well within the stipulated date. The copy of Environmental Clearance and six- monthly compliance status reports is being posted on the website of the company.
xiv	The environmental statement for each financial year ending 31 st March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules,1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the	Complied Unit is regularly submitting the environmental statement for each financial year ending 31 st March in Form- V to the Gujarat Pollution Control Board.
XV.	respective Regional Offices of MoEF by email The project proponent shall Inform the	Complied.
	public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry at www.moef.nic.in This shall be advertised	Advertisement for granted EC, has given in local newspaper as English language in Times of India and Gujarati language in Divya Bhaskar on 10/07/2014.

Sr No	EC Condition	Compliance Status (As on 30/09/2024)
	within seven days from the date of Issue of the clearance letter, at least In two local newspapers that are widely circulated In the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.	
	The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.	Financial closure of entire commissioning amounts done. Final approval of the project by the concerned authorities - Consolidated Consent & Authorization (CC&A) has been renewed by GPCB vide consent order No.: AWH-109305 on 08/07/2020, which is valid till 07/07/2025. Copy of Consent to Established is attached
		as Appendix-7 & Consolidated Consent and Authorization is placed as Appendix - 8 . Project was started on date 23/09/20210.